



RECEIVED

FEB 23 2006

PUBLIC SERVICE
COMMISSION

February 23, 2006

HAND DELIVERED

Ms. Elizabeth O'Donnell
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: PSC Case No. 2005-00495

Dear Ms. O'Donnell:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of East Kentucky Power Cooperative, Inc., to the information requests in this case dated February 13, 2006.

Very truly yours,



Charles A. Lile
Senior Corporate Counsel

Enclosures

RECEIVED

FEB 23 2006

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF EAST)
KENTUCKY POWER COOPERATIVE, INC. FROM) CASE NO. 2005-00495
MAY 1, 2005 THROUGH OCTOBER 31, 2005)

COMMISSION STAFF'S INTERROGATORIES AND
REQUESTS FOR PRODUCTION OF DOCUMENTS
TO EAST KENTUCKY POWER COOPERATIVE, INC.

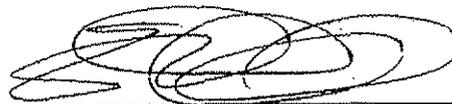
Pursuant to Administrative Regulation 807 KAR 5:001, Commission Staff requests that East Kentucky Power Cooperative, Inc. ("East Kentucky") file the original and 5 copies of the following information with the Commission within 10 days of the date of this request, with a copy to all parties of record. Each copy of the information requested shall be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention shall be given to copied material to ensure its legibility. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

1. Refer to Item 9 of the response to the Commission's December 27, 2005 Order ("December 27 Order"). Provide the number of days supply in East Kentucky's

coal inventory as of October 31, 2005 and the new inventory target range, based on the maximum burn method described in the response.

2. Refer to Item 17, pages 3-11 of the response to the December 27 Order. The evaluated cost, on a dollars per ton and a dollars per MMBtu basis, is shown for each response to East Kentucky's written coal supply solicitations. For each of the 5 recommended responses, provide the actual cost on a dollars per ton and a dollars per MMBtu basis.

3. Refer to Item 18, pages 4-12 of the response to the December 27 Order. The evaluated cost, on a dollars per ton and a dollars per MMBtu basis, is shown for each response to East Kentucky's oral coal supply solicitations. For each of the 13 recommended responses, provide the actual cost on a dollars per ton and a dollars per MMBtu basis.



Beth O'Donnell
Executive Director
Public Service Commission
P. O. Box 615
Frankfort, KY 40602

DATED: February 13, 2006

cc: Parties of Record

EAST KENTUCKY POWER COOPERATIVE, INC.
INDEX OF MATERIAL PROVIDED IN RESPONSE
TO COMMISSION STAFF'S INTERROGATORIES
AND REQUESTS FOR PRODUCTION OF DOCUMENTS
IN CONNECTION TO PSC ORDER DATED FEBRUARY 13, 2006

CASE NO. 2005-00495

ITEM NO.	<u>ITEM DESCRIPTION</u>	<u>WITNESS</u>
1.	Coal Inventory Information.....	Jerry Bordes
2.	Written Coal Supply Solicitations	Jerry Bordes
3.	Oral Coal Supply Solicitations.....	Jerry Bordes

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED FEBRUARY 13, 2006

Question 1

Refer to Item 9 on the response to the Commission's December 27, 2005, Order ("December 27 Order"). Provide the number of days' supply in East Kentucky's coal inventory as of October 31, 2005, and the new inventory target range, based on the maximum burn method described in the response.

Answer 1

Although East Kentucky has not instituted the process of using maximum burn in its days' supply calculation, the days' supply would be approximately 44 days as of October 31, 2005, if this calculation was used. East Kentucky is evaluating the use of a new inventory target range of approximately 35—45 days using the maximum plant burn in its calculations.



EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED FEBRUARY 13, 2006

Question 2

Refer to Item 17, pages 3-11 of the response to the December 27, Order. The evaluated cost, on a dollars per ton and a dollars per MMBtu basis, is shown for each response to East Kentucky's written coal supply solicitations. For each of the 5 recommended responses, provide the actual cost on a dollars per ton and a dollars per MMBtu basis.

Answer 2

See attached pages 2 through 10.

FUEL EVALUATION FOR COOPER POWER STATION

3RD & 4TH QUARTER 2005

Date: 02/16/2006
Event Nbr: 41
Bid End Date: 06/22/2005

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
ICG LLC Perry KY Monthly/Non-Union /Producer	2	11,000 1.00 18.00	10,000	6		47.100 2.141	66.387 3.018	<i>Recommended</i>	This coal purchase was the lowest evaluated cost available to meet our tonnage requirement.
Gatliff Coal Co Bell KY Monthly/Non-Union /Producer	9	12,300 1.26 10.00	5,000	6			84.018 3.415		
Century Coal LLC Bell KY Weekly /Non-Union /Producer	1	12,500 1.50 10.00	5,000	3			85.543 3.422		
Little Elk Mining Perry KY Weekly /Non-Union /Producer	10	12,000 2.03 12.00	20,000	6			84.127 3.505		
Jamieson Construction Laurel KY Weekly /Non-Union /Producer	5	12,000 1.75 12.00	13,000	6			84.874 3.536		
Perry County Coal Perry KY Monthly/Non-Union /Producer	8	12,400 2.10 11.00	5,000	6			88.821 3.581		
Peabody Coaltrade Whitley KY Weekly /Non-Union /Broker	3	12,000 2.03 12.00	20,000	5			87.243 3.635		
Lewis Coal Sales Perry KY Weekly /Non-Union /Producer	6	12,300 2.08 12.00	5,000	6			89.981 3.658		

<u>Cost Factors used in Model</u>			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$782.00	Maintenance Factor:	0.1938

FUEL EVALUATION FOR COOPER POWER STATION

3RD & 4TH QUARTER 2005

Date: 02/16/2006
Event Nbr: 41
Bid End Date: 06/22/2005

Coal Supplier	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Ash	Tons	\$ / Ton	MMBtu	\$ / Ton	MMBtu	
Peabody Coaltrade Whitley KY Weekly / Non-Union / Broker	4	11,800 2.75 13.50	20,000			89.780	3.804	
Oxbow Carbon & Minerals Pike IN Weekly / Non-Union / Broker	7	8,400 2.70 17.00	20,000			77.778	4.630	

Cost Factors used in Model
Weekly Pay Factor: 0.005 Unit Boiler
SO2 Cost/Ton: \$782.00 Maintenance Factor: 0.1938



EKPC Fuel Evaluation System

FUEL EVALUATION FOR DALE POWER STATION

ARGUS CONTRACT REOPENER

Date: 02/16/2006
 Event Nbr: 44
 Bid End Date: 08/31/2005

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
Trinity Coal Perry KY Weekly / Non-Union / Producer	3	12,000 1.11 12.00	10,000	60	57.750	2.406	82.150	3.423	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i>
Sturgeon Mining Co. Breathitt KY Weekly / Non-Union / Producer	5	12,000 1.00 12.00	6,000	24			84.642	3.527	
Argus Energy Martin KY Weekly / Non-Union / Producer	6	12,000 1.11 12.00	10,000	24			86.823	3.618	<i>Buyer's Option</i>
American Innovation Clay KY Monthly / Non-Union / Broker	1	12,200 1.13 9.00	10,000	36			89.636	3.674	
C & H Development Knox KY Monthly / Non-Union / Broker	2	12,300 1.14 12.00	6,000	24			98.360	3.998	
Oxbow Carbon & Minerals Pike IN Monthly / Non-Union / Broker	4	8,400 2.70 17.00	10,000	24			74.608	4.441	<i>Out of Spec.</i>

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$882.00 Maintenance Factor: 0.3940

FUEL EVALUATION FOR COOPER POWER STATION

Date: 02/16/2006
 Event Nbr: 45
 Bid End Date: 08/31/2005

CONTRACT

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
ICG LLC Perry KY Monthly/Non-Union /Producer	7	11,000 1.00 18.00	10,000	24	46.400	2.109	67.687	3.077	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i>
Little Elk Mining Perry KY Weekly /Non-Union /Producer	9	12,000 1.75 12.00	10,000	60			78.575	3.274	
C & H Development Knox KY Monthly/Non-Union /Producer	2	10,200 1.00 12.00	4,000	24			66.992	3.284	
Miller Brothers Breathitt KY Weekly /Non-Union /Producer	10	11,500 1.20 13.00	10,000	24			76.952	3.346	
Century Coal LLC Bell KY Weekly /Non-Union /Producer	3	12,500 1.50 12.00	10,000	24			88.392	3.536	
C & H Development Knox KY Monthly/Non-Union /Broker	1	12,500 1.27 11.00	9,000	24			89.294	3.572	
Ikerd Coal Co Whitley KY Weekly /Non-Union /Producer	6	12,000 1.80 12.00	10,000	24			85.738	3.572	
National Coal Bell KY Monthly/Non-Union /Producer	11	12,000 1.60 12.00	10,000	36			90.453	3.769	

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$882.00 Maintenance Factor: 0.1938



FUEL EVALUATION FOR COOPER POWER STATION

Date: 02/16/2006
Event Nbr: 45
Bid End Date: 08/31/2005

CONTRACT

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
E & L Construction Knox KY Weekly / Non-Union / Producer	5	12,200 1.50 12.00	10,000	24			92.470	3.790	
Cumberland Elkhorn Harlan KY Monthly / Non-Union / Broker	4	12,000 2.03 12.00	31,000	72			94.538	3.939	
Jamieson Construction Laurel KY Weekly / Non-Union / Producer	8	11,500 1.95 12.00	10,000	24			92.752	4.033	
Oxbow Carbon & Minerals Pike IN Monthly / Non-Union / Broker	12	8,400 2.70 17.00	10,000	24			69.948	4.164 <i>Out of Spec.</i>	

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$882.00 Maintenance Factor: 0.1938

FUEL EVALUATION FOR SPURLOCK UNIT NO. 1

ARGUS CONTRACT REOPENER

Date: 02/16/2006
 Event Nbr: 46
 Bid End Date: 08/31/2005

Coal Supplier	Quality Btu	% Sulfur	Number % Ash	Tons	Term	Delivery Cost	Evaluated Cost	Reason for Recommendation
						\$	\$	
ICG LLC Perry KY 12	11,000	1.00	18.00	5,000	12	70.259	3.194	This coal does not meet our current quality specification.
Argus Energy Martin KY 21	12,000	0.98	12.00	20,000	24	58.805	2.450	This coal purchase was the lowest evaluated cost available to meet our quality requirements.
Little Elk Mining Knot KY 14	12,000	1.30	12.00	40,000	24	79.352	3.306	
Little Elk Mining Knot KY 13	12,000	1.30	12.00	10,000	24	79.352	3.306	
Peabody Coaltrade Boyd KY 6	11,500	1.21	15.00	25,000	12	78.032	3.393	
ICG LLC Perry KY 10	11,900	1.31	13.00	10,000	12	81.714	3.433	
Foundation Coal Greene PA 9	13,000	2.92	9.00	20,000	24	99.684	3.834	
Cumberland Elkhorn Harlan KY 5	12,000	2.03	12.00	15,000	24	92.209	3.842	

Cost Factors used in Model
 Weekly Pay Factor: 0.005
 Unit Boiler Maintenance Factor: 0.1652
 SO2 Cost/Ton: \$882.00



FUEL EVALUATION FOR SPURLOCK UNIT NO. 1

ARGUS CONTRACT REOPENER

Date: 02/16/2006
Event Nbr: 46
Bid End Date: 08/31/2005

Coal Supplier	Number	Quality Btu		Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash			\$ / Ton	MMBtu	\$ / Ton	MMBtu	
Cincinnati Gas & Electric Saline IL Weekly / Non-Union / Broker	1	11,800	8.00	20,000	12			91.950	3.896	
Onyx Coal Sales Floyd KY Weekly / Non-Union / Producer	15	11,500	14.00	7,500	24			90.030	3.914	
Cincinnati Gas & Electric Greene PA Weekly / Non-Union / Broker	2	13,000	9.00	20,000	12			101.800	3.915	
Cincinnati Gas & Electric Saline IL Weekly / Non-Union / Broker	3	12,100	9.00	20,000	12			96.734	3.997	
Providence Energy Williamson IL Monthly / Non-Union / Producer	17	11,300	10.00	20,000	18			90.822	4.019	
Providence Energy Williamson IL Monthly / Non-Union / Producer	18	11,300	10.00	20,000	18			92.192	4.079	
American Innovation Various KY Weekly / Non-Union / Broker	20	11,200	12.00	50,000	24			91.412	4.081	
ICG LLC Monongalia WV Monthly / Non-Union / Producer	11	11,200	17.50	4,500	12			93.430	4.171	

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$882.00 Maintenance Factor: 0.1652

FUEL EVALUATION FOR SPURLOCK UNIT NO. 1

ARGUS CONTRACT REOPENER

Date: 02/16/2006
 Event Nbr: 46
 Bid End Date: 08/31/2005

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
Etta-Mae Inc Lawrence OH Monthly/Non-Union /Producer	8	11,200 3.60 11.00	3,200	24			98.070	4.378	
Oxbow Carbon & Minerals Pike IN Monthly/Non-Union /Broker	16	8,400 2.70 17.00	10,000	24			73.833	4.395	
Peabody Coalsales Ohio Ky Monthly/Non-Union /Producer	4	10,700 3.29 13.00	20,000	24			97.454	4.554	
Consol Inc Marshall WV Monthly/Union /Producer	7	12,200 4.20 11.25	45,000	12			115.770	4.745	
Waterloo Coal Jackson OH Weekly /Non-Union /Producer	19	11,200 4.00 12.00	15,000	24			107.468	4.798	

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$882.00 Maintenance Factor: 0.1652

FUEL EVALUATION FOR SPURLOCK UNIT NO. 2

CONTRACT REOPENER

Scrubbers Off Model

Date: 02/16/2006
 Event Nbr: 47
 Bid End Date: 08/31/2005

Coal Supplier	Quality Btu			Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
	Number	% Sulfur	Tons		\$ / Ton	MMBtu	\$ / Ton	MMBtu	
Coaltrade LLC Campbell Monthly/Non-Union /Producer	3	8,800 0.36 5.50	33,000	24			40.888 <i>Not Recommended</i>	2.323	This coal does not meet our current quality specification.
Arch Coal Sales Campbell Monthly/Non-Union /Producer	1	8,800 0.31 7.00	40,000	36			45.310 <i>Not Recommended</i>	2.574	This coal does not meet our current quality specification.
Foundation Energy Sales Campbell Monthly/Non-Union /Producer	6	8,550 0.28 6.00	56,000	24			44.622 <i>Not Recommended</i>	2.609	This coal does not meet our current quality specification.
Argus Energy Martin Monthly/Non-Union /Producer	8	12,000 0.71 12.00	30,000	24	63.860	2.661	78.284 <i>Recommended</i>	3.262	This coal purchase was the lowest evaluated cost available to meet our quality requirements.
Progress Fuels Various Monthly/Non-Union /Broker	5	12,000 0.71 13.50	40,000	24			80.452 <i>Recommended</i>	3.352	
Coaltrade LLC Boone Monthly/Non-Union /Producer	4	12,500 0.77 12.00	30,000	24			84.697	3.388	
Alliance Coal Pike Monthly/Non-Union /Producer	7	12,500 0.76 10.00	10,000	12			85.216	3.409	
Central Appalachian Pike Monthly/Non-Union /Producer	2	12,500 0.77 10.00	30,000	24			85.393	3.416	

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$882.00 Maintenance Factor: 0.1652

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC FUEL ADJUSTMENT CLAUSE CASE NO. 2005-00495

RESPONSE TO PSC ORDER DATED FEBRUARY 13, 2006

Question 3

Refer to Item 18, pages 4-12 of the response to the December 27, Order. The evaluated cost, on a dollars per ton and a dollars per MMBtu basis, is shown for each response to East Kentucky's oral coal supply solicitations. For each of the 13 recommended responses, provide the actual cost on a dollars per ton and a dollars per MMBtu basis.

Answer 3

See attached pages 2 through 10.

FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR MAY 2005

Date: 02/16/2006
 Event Nbr: 38
 Bid End Date: 05/02/2005

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
Lewis Coal Sales Perry KY Weekly / Non-Union / Producer	1	12,000 1.11 12.00	11,000	1	65.000	2.708	88.393	3.683	This coal purchase was the lowest evaluated cost available to meet our quality requirements. <i>Recommended</i>
C & H Development Whitley KY Weekly / Non-Union / Producer	2	12,000 1.11 12.00	4,000	1	65.000	2.708	88.393	3.683	This coal purchase was the lowest evaluated cost available to meet our quality requirements. <i>Recommended</i>
James River Coal Perry KY Weekly / Non-Union / Producer	3	12,500 1.15 12.00	5,000	1			92.900	3.716	
Jamieson Construction Rockcastle KY Weekly / Non-Union / Producer	4	11,800 1.09 12.00	10,000	1			89.895	3.809	
Argus Energy Martin KY Weekly / Non-Union / Producer	5								<i>No Coal Available</i>
Perry County Coal Perry KY Weekly / Non-Union / Producer	6								<i>No Coal Available</i>

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$835.00 Maintenance Factor: 0.3940

FUEL EVALUATION FOR DALE POWER STATION

Date: 02/16/2006
Event Nbr: 39
Bid End Date: 05/13/2005

VERBAL PRICING FOR MAY/JUNE 20

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
ICG LLC Perry KY Weekly /Non-Union /Producer	11	11,000 1.02 18.00	10,000	3			73.693 3.350 <i>Not Recommended</i>	This coal does not meet our current quality specifications.	
C & H Development Knox KY Weekly /Non-Union /Producer	12	12,000 1.11 12.00	4,000	1			88.393 3.683 <i>P.O. #51160</i>		
Lewis Coal Sales Perry KY Weekly /Non-Union /Broker	1	12,000 1.11 12.00	10,000	2	68.000	2.833	91.408 3.809 <i>Recommended</i>	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements.	
Jamieson Construction Laurel KY Weekly /Non-Union /Producer	2	11,500 1.06 12.00	10,000	1	67.250	2.924	90.016 3.914 <i>Recommended</i>	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements.	
Oak Hill Coal Magoffin KY Weekly /Non-Union /Producer	3	12,000 1.11 12.00	10,000	1	71.000	2.958	94.423 3.934 <i>Recommended</i>	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements.	
C & T Coal Sales Clay KY Weekly /Non-Union /Broker	4	11,700 1.08 12.00	2,000	1			95.043 4.062		
Central Appalachian Pike KY Weekly /Non-Union /Producer	8						<i>No Coal Available</i>		
Gatliff Coal Co Bell KY Weekly /Non-Union /Producer	6						<i>No Coal Available</i>		

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$835.00	Maintenance Factor:	0.3940

FUEL EVALUATION FOR DALE POWER STATION

Date: 02/16/2006
 Event Nbr: 39
 Bid End Date: 05/13/2005

VERBAL PRICING FOR MAY/JUNE 20

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
Argus Energy Martin KY Weekly / Non-Union / Producer	7								<i>No Coal Available</i>
James River Coal Perry KY Weekly / Non-Union / Producer	9								<i>No Coal Available</i>
Perry County Coal Perry KY Weekly / Non-Union / Producer	5								<i>No Coal Available</i>
Trinity Coal Perry KY Weekly / Non-Union / Producer	10								<i>No Coal Available</i>

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$835.00 Maintenance Factor: 0.3940



FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICEING FOR JUNE/JULY 2

Date: 02/16/2006
Event Nbr: 40
Bid End Date: 06/14/2005

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
Trinity Coal Perry KY Weekly /Non-Union /Producer	10	12,000 1.11 12.00	1,000	1	63.000	2.625	85.206	3.550	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i>
Lewis Coal Sales Perry KY Weekly /Non-Union /Broker	1	12,000 1.11 12.00	10,000	2	68.000	2.833	90.231	3.760	This coal purchased was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i>
Jamieson Construction Laurel KY Weekly /Non-Union /Producer	2	11,500 1.06 12.00	10,000	1			88.893	3.865	
Oak Hill Coal Magoffin KY Weekly /Non-Union /Producer	3	12,000 1.11 12.00	10,000	1			93.246	3.885	
C & T Coal Sales Clay KY Weekly /Non-Union /Broker	4	11,700 1.08 12.00	2,000	1			93.898	4.013	
Central Appalachian Pike KY Weekly /Non-Union /Producer	8								<i>No Coal Available</i>
Gatliff Coal Co Bell KY Weekly /Non-Union /Producer	6								<i>No Coal Available</i>
Argus Energy Martin KY Weekly /Non-Union /Producer	7								<i>No Coal Available</i>

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$782.00	Maintenance Factor:	0.3940

FUEL EVALUATION FOR DALE POWER STATION

Date: 02/16/2006
 Event Nbr: 40
 Bid End Date: 06/14/2005

VERBAL PRICEING FOR JUNE/JULY 2

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
James River Coal Perry KY Weekly /Non-Union /Producer	9								<i>No Coal Available</i>
Perry County Coal Perry KY Weekly /Non-Union /Producer	5								<i>No Coal Available</i>

Cost Factors used in Model

Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$782.00 Maintenance Factor: 0.3940

FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR JULY 2005

Date: 02/16/2006
 Event Nbr: 42
 Bid End Date: 06/24/2005

Coal Supplier	Quality Btu			Term	Delivery Cost \$ / Ton MMBtu	Evaluated Cost \$ / Ton MMBtu	Reason for Recommendation
	Number	% Sulfur	% Ash				
Trinity Coal Perry Weekly / Non-Union / Producer	10	12,000 1.11 12.00	1,000	1		85,206 3,550 P.O. #51174	
Lewis Coal Sales Perry Weekly / Non-Union / Producer	1	12,000 1.11 12.00	10,000	1	64,000 2,667	86,211 3,592 Recommended	This coal purchase was the lowest evaluated cost available to meet our tonnage requirement.
Jamieson Construction Laurel Weekly / Non-Union / Producer	2	11,500 1.06 12.00	10,000	1		88,893 3,865	
Oak Hill Coal Magoffin Weekly / Non-Union / Producer	3	12,000 1.11 12.00	10,000	1		93,246 3,885	
Central Appalachian Pike Weekly / Non-Union / Producer	8					No Coal Available	
Gatliff Coal Co Bell Weekly / Non-Union / Producer	6					No Coal Available	
Argus Energy Martin Weekly / Non-Union / Producer	7					No Coal Available	
James River Coal Perry Weekly / Non-Union / Producer	9					No Coal Available	

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$782.00 Maintenance Factor: 0.3940

Date: 02/16/2006
Event Nbr: 42
Bid End Date: 06/24/2005

FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR JULY 2005

Coal Supplier	Quality Btu	Number	% Sulfur	% Ash	Tons	Term	Delivery Cost		Evaluated Cost		Reason for Recommendation
							\$	Ton	\$	MMBtu	
Perry County Coal Perry Weekly / Non-Union / Producer		5									No Coal Available

Cost Factors used in Model
Weekly Pay Factor: 0.005
SO2 Cost/Ton: \$782.00
Unit Boiler
Maintenance Factor: 0.3940



EKPC Fuel Evaluation System

FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR SEPT. 2005

Date: 02/16/2006
Event Nbr: 48
Bid End Date: 09/14/2005

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
Jamieson Construction Rockcastle KY Weekly / Non-Union / Producer	1	11,500 1.06 12.00	10,000	1	59.750	2.598	83.475	3.629	This coal purchase was the lowest evaluated cost available to meet our tonnage requirements. <i>Recommended</i>
Little Elk Mining Perry KY Weekly / Non-Union / Producer	2	12,000 1.11 12.00	10,000	1			87.426	3.643	
Twin Energies, Inc Perry Ky Weekly / Non-Union / Broker	4	12,000 1.11 12.00	5,000	1			93.456	3.894	
Oak Hill Coal Magoffin KY Weekly / Non-Union / Producer	3	12,000 1.11 12.00	10,000	1			96.974	4.041	
Gatliff Coal Co Bell KY Weekly / Non-Union / Producer	6								<i>No Coal Available</i>
Ikerd Coal Co Knox KY Monthly / Non-Union / Producer	5								<i>No Price Available</i>
RAL Recovery Systems Clay KY Monthly / Non-Union / Producer	7								<i>No Price Available</i>
America Energy LLC Lee KY Weekly / Non-Union / Producer	8								<i>No Price Available</i>

Cost Factors used in Model			
Weekly Pay Factor:	0.005	Unit Boiler	
SO2 Cost/Ton:	\$882.00	Maintenance Factor:	0.3940



FUEL EVALUATION FOR DALE POWER STATION

VERBAL PRICING FOR OCT.-DEC.

Date: 02/16/2006
Event Nbr: 49
Bid End Date: 10/10/2005

Coal Supplier	Number	Quality Btu			Delivery Cost		Evaluated Cost		Reason for Recommendation
		% Sulfur	% Ash	Tons	Term	\$ Ton	\$ MMBtu	\$ Ton	
Jamieson Construction Rockcastle KY Weekly / Non-Union / Producer	1	11,500 1.06 12.00	10,000	1		59.750 2.598	83.475 3.629	<i>Recommended</i>	This coal purchase was the lowest evaluated cost available to meet our tonnage requirements.
Lewis Coal Sales Perry KY Weekly / Non-Union / Producer	4	11,500 1.06 12.00	15,000	3		60.750 2.641	84.480 3.673	<i>Recommended</i>	This coal purchase was the lowest evaluated cost available to meet our tonnage requirements.
Jamieson Construction Rockcastle KY Weekly / Non-Union / Producer	2	11,500 1.06 12.00	15,000	1		60.750 2.641	84.480 3.673	<i>Recommended</i>	This coal purchase was the lowest evaluated cost available to meet our tonnage requirements.
Jamieson Construction Rockcastle KY Weekly / Non-Union / Producer	3	11,500 1.06 12.00	11,000	1		64.000 2.783	87.746 3.815	<i>Recommended</i>	This coal purchase was the lowest evaluated cost available to meet our tonnage requirements.
Gatliff Coal Co Bell KY Weekly / Non-Union / Producer	7							<i>No Coal Available</i>	
James River Coal Perry KY Weekly / Non-Union / Producer	8							<i>No Coal Available</i>	
Oak Hill Coal Magoffin KY Weekly / Non-Union / Producer	5							<i>No Coal Available</i>	
Trinity Coal Perry KY Weekly / Non-Union / Producer	6							<i>No Coal Available</i>	

Cost Factors used in Model
 Weekly Pay Factor: 0.005 Unit Boiler
 SO2 Cost/Ton: \$882.00 Maintenance Factor: 0.3940